## "Advanced Oil Recovery Technology" Serving Kansas Oil Operators Since 1989

Operator	Project
Contact	Field
Telephone	Well
Fax:	Legal
Email	County, State
Prepared by	Date
RESEVOIR DATA	
<del></del>	Frac Grad. (psi/ft)
Formation Name	Avg. TVD – ft
Litholoy	Avg. Gross Zone – ft.
Drive Mechanism	Avg. Net Pav -ft
Natural Fractures Yes No	Avg. Net Pay -ftOH
Permeability Range –md	
Porosity - %	PRODUCTION WELL SPECIFICS
Oil Gravity - OAP I	
Oil Viscosity, cps, at BHT	Current BOPD
Formation Volume Factor, Boi <sup>1</sup>	Current RWPD
Injection Water Source	Current BWPD Gas Production (mcfd)
Injection Water tds	Gross Zone ft
DUCT OF	Gross Zone - ft
Smaaina Aana	Net Zone – ft
Sor - %	Thief Zone – ft
SWC - %	Fluid Level – ft. from perfs
	Type of Pump Decline Rate - %
WATEREL OOD DATA	
WATERFLOOD DATA	INJECTION WELL SPECIFICS
Unitization Date	Current BWIPD
PV Water injection to date (PV's)	Pw @ Wellhead – PSIG
No Active D.W.'s	Gross Zone of
No. Active P.W.'s	Gross Zone – ft
No. Active I.W.'s	Net Pay – ft Thief Zone – ft
No. SI Producers	
Patterns	Injection Profile Available YesNo
Current WOR Primary Recovery (% OOIP)	Tubing String Dedicated Injection Pump
Primary Recovery (% OOIP)	Dedicated injection Pump
Secondary Recovery (%OOIP)	Surface Area Serviced by this well – Acres
ECONOMIC DATA	DANGUT ECTIMATE
ECONOMIC DATA	PAYOUT ESTIMATE
WODE 'I''	Bbls Oil/LB Polymer
WOR Economic Limit	Months after treatment
Water Handling Costs	Success
Net Oil Price - \$/bbl	Failure
PROPRIOTION PART	Comments
PRODUCTION DATA	
Pre-Treatment	ATTACH
Post – Treatment	Map, Time Rate Production Curve (oil, water, gas)
<sup>1</sup> Reservoir BBLS/Stock Tank BBLS	Completion Diagram/Well Work History
Reservoir DDLS/Stock Tallk DDLS	1 0
	WOR vs. Cumulative Oil Curve